

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE PCA-2012
Replacing Schedule ECA-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 2

POWER COST ADJUSTMENT CLAUSE

COMPUTATION FORMULA:

The rates for energy to which this adjustment is applicable shall be increased (decreased) by \$0.000001 per kilowatt-hour (kWh) for each \$0.000001 (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$(C - b) (P / S) = \text{Adjustment}$$

Where:

C = The actual total purchased power cost in cents/KWH purchased for the latest month for which data is available, for all KEPCo delivery points except customers served under Primary Power Service rate tariffs.

b = Actual purchased power cost in cents/KWH purchased established during the base period.

b = \$0.085093 per KWH.

P = Actual purchases in KWH for the most recent twelve-month period ending December 31.

S(1) = Actual sales in KWH for the most recent twelve-month period ended December 31.

(1) = If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

FREQUENCY OF COMPUTATION:

The new adjustment amount shall be computed no more frequently than once a month.

SETTLEMENT PROVISIONS:

Subsequent to the effective date of this clause, the Cooperative shall maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased power as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from Consumers.

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE PCA-2012
Replacing Schedule ECA-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 2 of 2

POWER COST ADJUSTMENT CLAUSE
(Continued)

SETTLEMENT PROVISIONS: (Continued)

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration shall be added to the "Actual Cost Remainder" described below to produce a cumulative balance. The "Settlement Factor" shall then be calculated by dividing the cumulative balance as of that date by the total number of KWH deliveries during the twelve-month period ending on that date. This amount shall be rounded to the nearest \$0.000001/KWH to determine the increase or decrease which should be made to the Power Cost Adjustment. This "Settlement Factor" shall remain in effect until superseded by a subsequent "Settlement Factor" calculated according to this provision.

The amount collected or returned under this "Settlement Factor" for each twelve-month period shall be compared with the cumulative balance, as described below. Any resulting overage or underage, which shall be known as the "Actual Cost Remainder," shall be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "Settlement Factor."

BILLING OTHER THAN MONTHLY:

For those Consumers billed less frequently than monthly, the adjustment will be the average adjustment for the period for which these Consumers are being billed. The average adjustment will be computed by weighing the monthly adjustment amount (cents/KWH) by the relative volume of total sales during the period under which that particular adjustment amount was in effect.

LINE LOSS LIMITATION:

In the event that the line loss statistic for the most recent twelve-month period ended December 31 shall exceed the limit of 11.89%, the Cooperative will compute the energy adjustment based on the limit value rather than the actual operating statistic value.

ISSUED <u>September</u> <u>24</u> <u>2012</u> Month Day Year	DATE <u>September</u> <u>24</u> <u>2012</u> Month Day Year
EFFECTIVE <u>December</u> <u>1</u> <u>2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE RDS-2012
Replacing Schedule RDS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 2

RURAL DOMESTIC SERVICE

AVAILABILITY:

This rate is available to all farm, rural residential domestic, water wells, churches, schools, community halls and other public buildings located within the Lyon-Coffey service territory. The Rural Domestic Service may contain only one (1) single-family dwelling with a transformer capacity of less than 37.5 KVA, or any capacity restricted to rural residential domestic service only, subject to the Cooperative's rules and regulations.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower. Service to Consumers engaged in a commercial enterprise at a service location will be required to have separate meters or one meter billed on the G.S.S. rate.

CHARACTER OF SERVICE:

Single-phase at available voltage.

RATE:	<u>Billings on or after December 1, 2012</u>	<u>Billings on or after February 1, 2016</u>
Customer Charge	\$27.50 per Month	\$30.00 per Month
Energy Charge		
First 1,000 kWh per month	\$0.139500 per KWH	\$0.139500 per KWH
Over 1,000 kWh per month	\$0.137105 per KWH	\$0.137105 per KWH

POWER COST ADJUSTMENT:

Energy sold under this schedule is subject to the Power Cost Adjustment clause on file.

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be the Customer Charge per month. No KWHs are included in the minimum charge. If revenue derived from or the duration of the prospective service is not of sufficient term to warrant the investment based on the minimum bill as determined by the Line Extension Policy, the cooperative may require an adequate minimum monthly bill calculated upon reasonable consideration before undertaking to supply service.

ISSUED <u>September 24 2012</u> Month Day Year	DATE <u>September 24 2012</u> Month Day Year
EFFECTIVE <u>December 1 2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE RDS-2012
Replacing Schedule RDS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

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RURAL DOMESTIC SERVICE

(Continued)

TERMS OF PAYMENT:

In accordance with Cooperative's Rules and Regulations.

ISSUED September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

By _____
General Manager

DATE September 24 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE UR-2012
Replacing Schedule UR-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 2

URBAN RESIDENTIAL

AVAILABILITY:

This rate is available to farm, residential, water wells, churches, schools, community halls and other public buildings located within the corporate limits of any city in the Lyon-Coffey service territory. The Urban Residential service may contain only one (1) single-family dwelling with a transformer capacity of less than 37.5 KVA, or any capacity restricted to urban residential service only, subject to the Cooperative's rules and regulations.

Service under this schedule is limited to individual motors up to and including ten (10) horsepower. Service to Consumers engaged in a commercial enterprise at a service location will be required to have separate meters or one meter billed on the U.G.S.S. rate.

CHARACTER OF SERVICE:

Single-phase at available voltage.

RATE:	<u>Billings on or after December 1, 2012</u>	<u>Billings on or after February 1, 2016</u>
Customer Charge	\$25.00 per Month	\$27.50 per Month
Energy Charge		
First 1,000 kWh per month	\$0.139500 per KWH	\$0.139500 per KWH
Over 1,000 kWh per month	\$0.137105 per KWH	\$0.137105 per KWH

POWER COST ADJUSTMENT:

Energy sold under this schedule is subject to the Power Cost Adjustment clause on file.

MINIMUM CHARGE:

The minimum monthly charge under the above rate shall be the Customer Charge per month. No KWHs are included in the minimum charge. If revenue derived from or the duration of the prospective service is not of sufficient term to warrant the investment based on the minimum bill as determined by the Line Extension Policy, the cooperative may require an adequate minimum monthly bill calculated upon reasonable consideration before undertaking to supply service.

ISSUED <u>September 24 2012</u> Month Day Year	DATE <u>September 24 2012</u> Month Day Year
EFFECTIVE <u>December 1 2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE UR-2012

Replacing Schedule UR-2007

which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 2 of 2

URBAN RESIDENTIAL

(Continued)

TERMS OF PAYMENT:

In accordance with Cooperative's Rules and Regulations.

ISSUED September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

By _____
General Manager

DATE September 24 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE GSS-2012
Replacing Schedule GSS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 3

GENERAL SERVICE SMALL

AVAILABILITY:

Available for all electric service of a single character supplied at one point of delivery and used for commercial, small industrial, three-phase farm and other consumers for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE:

Alternating current, approximately sixty (60) cycles, single- and three-phase at available voltages.

RATE:

Billed on or after
December 1, 2012

Billed on or after
February 1, 2016

Customer Charge:	\$32.50 per Month	\$35.00 per Month
Energy Charge:	\$0.132641 per KWH per Month	\$0.132641 per KWH per Month

POWER COST ADJUSTMENT:

Energy sold under this schedule is subject to the Power Cost Adjustment clause on file.

MINIMUM MONTHLY CHARGE:

1. The minimum monthly charge under the above rate shall be the Customer Charge per month. No KWHs are included in this minimum charge.

TERMS OF PAYMENT:

In accordance with the Cooperative's Rules and Regulations.

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE GSS-2012
Replacing Schedule GSS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 3 of 3

GENERAL SERVICE SMALL

(Continued)

RULES AND REGULATIONS;

Service hereunder is subject to the Cooperative's Rules and Regulations and Supplements thereto.

ISSUED September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

By _____
General Manager

DATE September 24 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE UGSS-2012
Replacing Schedule UGSS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 3

URBAN GENERAL SERVICE SMALL

AVAILABILITY:

Available to the appropriate electric service customers located within the corporate city limits or an industrial park of any city in the Lyon-Coffey service territory. Available for all electric service of a single character supplied at one point of delivery and used for commercial, small industrial, three-phase farm and other consumers for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE:

Alternating current, approximately sixty (60) cycles, single- and three-phase at available voltages.

RATE:	Billed on or after December 1, 2012	Billed on or after February 1, 2016
Customer Charge:	\$27.50 per Month	\$30.00 per Month
Energy Charge:	\$0.132641 per KWH per Month	\$0.132641 per KWH per Month

POWER COST ADJUSTMENT:

Energy sold under this schedule is subject to the Power Cost Adjustment clause on file.

MINIMUM MONTHLY CHARGE:

1. The minimum monthly charge under the above rate shall be the Customer Charge per month. No KWHs are included in this minimum charge.

TERMS OF PAYMENT:

In accordance with the Cooperative's Rules and Regulations.

ISSUED <u>September</u> <u>24</u> <u>2012</u> Month Day Year	DATE <u>September</u> <u>24</u> <u>2012</u> Month Day Year
EFFECTIVE <u>December</u> <u>1</u> <u>2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE UGSS-2012
Replacing Schedule UGSS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 3 of 3

URBAN GENERAL SERVICE SMALL
(Continued)

RULES AND REGULATIONS;

Service hereunder is subject to the Cooperative's Rules and Regulations.

ISSUED September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

By _____
General Manager

DATE September 24 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE GLS-2012
Replacing Schedule GLS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 3

GENERAL SERVICE LARGE

AVAILABILITY:

Available for all electric service of a single character at one point of delivery and used by commercial and industrial customers where the measured, calculated or contracted KW demand is 50 KW or greater. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE:

Service hereunder shall be sixty (60) cycles, alternating current, single- or three-phase, where available at available voltage.

RATE:

	Billed on or before December 1, 2012	Billed on or before February 1, 2016
Customer Charge:	\$60.00 per Month	\$75.00 per Month
Demand Charge:	\$12.38 per KW of Billed Demand	\$12.38 per KW of Billed Demand
Energy Charge:	\$0.099337 per KWH per Month	\$0.099337 per KWH per Month

POWER COST ADJUSTMENT:

Energy sold under this schedule is subject to the Power Cost Adjustment clause on file.

MINIMUM MONTHLY CHARGE:

1. The minimum monthly charge shall be seventy-five percent (75%) of the maximum demand during the preceding eleven (11) months multiplied by the current demand rate, except that, where it is necessary to make unusual extensions or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above-stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon reasonable consideration before undertaking to supply the service. In such cases, the Consumer shall enter into a written contract with the Cooperative as to character, amount and duration of the business offered.

2. The customer charge or the contract minimum charge.

3. A charge of \$1.00 per KVA of transformer capacity.

ISSUED <u>September</u> <u>24</u> <u>2012</u> Month Day Year	DATE <u>September</u> <u>24</u> <u>2012</u> Month Day Year
EFFECTIVE <u>December</u> <u>1</u> <u>2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE GLS-2012
Replacing Schedule GLS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 2 of 3

GENERAL SERVICE LARGE

(Continued)

MINIMUM MONTHLY CHARGE: (Continued)

- 4. The minimum as determined by the Line Extension Policy on file.

DETERMINATION OF BILLING DEMAND:

The Cooperative may determine the maximum demand by converting the connected horsepower for maximum loading conditions as shown on the motor nameplate to equivalent kilowatts at eight-five percent (85%) power factor, or the Cooperative may determine the maximum kilowatt load for the month as indicated or recorded during a period of fifteen (15) minute intervals by a demand meter. The billing demand shall be determined and used to three places beyond the decimal point (0.001) of a KW and will be adjusted for low power factor.

Metered demand will be billed three places beyond the decimal point (example .001).

PRIMARY SERVICE DISCOUNT:

At the Cooperative's sole discretion primary service may be offered. Where primary service is offered, unless otherwise specified by contract, all wiring, pole lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer. Where primary service is offered, unless otherwise specified by contract, the Consumer's power and energy requirements will be metered at the primary voltage side of the line transformer, the KW demand as registered or calculated, but not less than the contract KW, and the KWH consumed as registered shall be discounted by three percent (3%) to arrive at the net KW and KWH for billing purposes.

POWER FACTOR ADJUSTMENT:

If the Consumer's power factor is found by test to be less than ninety-five percent (95%) lagging, the demand for billing purposes shall be measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety-five percent (95%).

ISSUED <u>September</u> <u>24</u> <u>2012</u> Month Day Year	DATE <u>September</u> <u>24</u> <u>2012</u> Month Day Year
EFFECTIVE <u>December</u> <u>1</u> <u>2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE GLS-2012
Replacing Schedule GLS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 3 of 3

GENERAL SERVICE LARGE

(Continued)

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.
4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's facilities or transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer.
5. Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

In accordance with Cooperative's Rules and Regulations on file.

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE UGLS-2012
Replacing Schedule UGLS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 3

URBAN GENERAL SERVICE LARGE

AVAILABILITY:

For Consumers located within the corporate limits or industrial park of any city in Lyon-Coffey service territory. Available for all electric service of a single character at one point of delivery and used by commercial and industrial customers where the measured, calculated or contracted KW demand is 50 KW or greater. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE:

Service hereunder shall be sixty (60) cycles, alternating current, single- or three-phase, where available at available voltage.

RATE:

	Billed on or before December 1, 2012	Billed on or before February 1, 2016
Customer Charge:	\$55.00 per Month	\$70.00 per Month
Demand Charge:	\$12.38 per KW of Billed Demand	\$12.38 per KW of Billed Demand
Energy Charge:	\$0.083337per KWH per Month	\$0.083337 per KWH per Month

POWER COST ADJUSTMENT:

Energy sold under this schedule is subject to the Power Cost Adjustment clause on file.

MINIMUM MONTHLY CHARGE:

1. The minimum monthly charge shall be seventy-five percent (75%) of the maximum demand during the preceding eleven (11) months multiplied by the current demand rate, except that, where it is necessary to make unusual extensions or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above-stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon reasonable consideration before undertaking to supply the service. In such cases, the Consumer shall enter into a written contract with the Cooperative as to character, amount and duration of the business offered.

2. The customer charge or the contract minimum charge.

3. A charge of \$1.00 per KVA of transformer capacity.

ISSUED <u>September</u> <u>24</u> <u>2012</u> Month Day Year	DATE <u>September</u> <u>24</u> <u>2012</u> Month Day Year
EFFECTIVE <u>December</u> <u>1</u> <u>2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE UGLS-2012
Replacing Schedule UGLS-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 2 of 3

URBAN GENERAL SERVICE LARGE

(Continued)

MINIMUM MONTHLY CHARGE: (Continued)

- 4. The minimum as determined by the Line Extension Policy on file.

DETERMINATION OF BILLING DEMAND:

The Cooperative may determine the maximum demand by converting the connected horsepower for maximum loading conditions as shown on the motor nameplate to equivalent kilowatts at eight-five percent (85%) power factor, or the Cooperative may determine the maximum kilowatt load for the month as indicated or recorded during a period of fifteen (15) minute intervals by a demand meter. The billing demand shall be determined and used to three places beyond the decimal point (0.001) of a KW and will be adjusted for low power factor.

Metered demand will be billed three places beyond the decimal point (example .001).

PRIMARY SERVICE DISCOUNT:

At the Cooperative's sole discretion primary service may be offered. Where primary service is offered, unless otherwise specified by contract, all wiring, pole lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer. Where primary service is offered, unless otherwise specified by contract, the Consumer's power and energy requirements will be metered at the primary voltage side of the line transformer, the KW demand as registered or calculated, but not less than the contract KW, and the KWH consumed as registered shall be discounted by three percent (3%) to arrive at the net KW and KWH for billing purposes.

POWER FACTOR ADJUSTMENT:

If the Consumer's power factor is found by test to be less than ninety-five percent (95%) lagging, the demand for billing purposes shall be measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety-five percent (95%).

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE UGLS-2012
Replacing Schedule UGLS-2007
which was filed _____

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URBAN GENERAL SERVICE LARGE

(Continued)

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.
4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's facilities or transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer.
5. Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

In accordance with Cooperative's Rules and Regulations on file.

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE PPS-2012
Replacing Schedule PPS-2009
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 3

PRIMARY POWER SERVICE

AVAILABILITY:

Available for all electric service of a single character at one point of delivery and used by commercial and industrial customers where the measured, calculated or contracted KW demand shall not be less than 1,000 KW, or where Consumers shall contract for not less than 1,000 KW demand. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

RATE:

Demand Charge: Applicable KEPCO Demand Charge + HVD + \$2.50 per KW.

Energy Charge: Applicable KEPCO Energy Charge + \$.016280 per KWH.

Customer Charge: Applicable KEPCO Delivery Point Charge or Customer's portion thereof.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following:

1. \$5,000.00 per month; or
2. As determined by the agreement or contract to provide service to the installation; or
3. If the revenue to be derived from or the fractions of the prospective business is not of sufficient term to warrant the investment on the minimum monthly bill the Cooperative may require an adequate minimum monthly bill calculated upon reasonable consideration before undertaking to supply service. In any event, Consumer will be required to sign an Electric Service Agreement as to the character, monthly bill, and duration of the business.

BILLING DEMAND:

Applicable billing demand from KEPCO for the customer-specific delivery point.

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE PPS-2012
Replacing Schedule PPS-2009
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 2 of 3

**PRIMARY POWER SERVICE
(Continued)**

POWER FACTOR ADJUSTMENT:

If the Consumer's power factor is found by test to be less than ninety-five percent (95%) lagging, the demand for billing purposes shall be measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety-five percent (95%).

POWER COST ADJUSTMENT:

The Consumer agrees that if at any time the rate or rate structure under which the cooperative purchases electric energy at wholesale is modified, the cooperative may make a corresponding modification in the rate for the service hereunder.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.
4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer.
5. Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY

SCHEDULE PPS-2012

Replacing Schedule PPS-2009

which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 3 of 3

**PRIMARY POWER SERVICE
(Continued)**

TERMS OF PAYMENT:

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the due date, the gross rate shall apply

ISSUED September 24 2012
Month Day Year

DATE September 24 2012
Month Day Year

EFFECTIVE December 1 2012
Month Day Year

LYON-COFFEY ELECTRIC COOPERATIVE, INC.

By _____
General Manager

By _____
Board President

Lyon-Coffey Electric Cooperative, Inc.

ENTIRE SERVICE TERRITORY _____

SCHEDULE PSAL-2012
Replacing Schedule PSLA-2007
which was filed _____

The cooperative's bylaws, rules and regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 1

PRIVATE STREET AND AREA LIGHTING

AVAILABILITY:

Availability for outdoor lighting service to individual consumers in localities where service can be supplied from existing facilities of Cooperative.

Cooperative will install, own, operate, and maintain the complete lighting installation. Lighting will be provided nightly from dusk to dawn and controlled by photo-electric relay.

Monthly Rate:

Consumer shall pay Cooperative each month for such lighting service at the following monthly rates:

175-Watt Mercury Vapor Light (existing only)	\$11.05 per lamp (includes all energy consumed)
400-Watt Mercury Vapor Light (existing only)	\$25.43 per lamp (includes all energy consumed)
100-Watt HPS 240 Volt	\$11.37 per lamp (includes all energy consumed)
250-Watt HPS 240 Volt	\$23.91 per lamp (includes all energy consumed)

POWER COST ADJUSTMENT CLAUSE:

Reference Schedule PCA-2012.

Shall be applied based on 61 KWH per month for 175-Watt MVL Light.
Shall be applied based on 175 KWH per month for 400-Watt MVL Light.

Shall be applied based on 40 KWH per month for a 100-Watt HPS Light.
Shall be applied based on 110 KWH per month for 250-Watt HPS Light.

TERMS OF PAYMENT:

In accordance with Cooperative's Rules and Regulations.

ISSUED <u>September 24 2012</u> Month Day Year	DATE <u>September 24 2012</u> Month Day Year
EFFECTIVE <u>December 1 2012</u> Month Day Year	LYON-COFFEY ELECTRIC COOPERATIVE, INC.
By _____ General Manager	By _____ Board President